



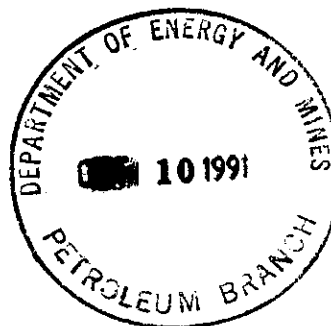
CANADA NORTHWEST ENERGY LIMITED

2700 THE ALBERTA STOCK EXCHANGE TOWER
300 FIFTH AVENUE S.W., CALGARY, ALBERTA, CANADA T2P 3C4
TELEX 03-825692 • FAX (403) 260-2995 • TELEPHONE (403) 260-2900

→ John pls return to Brad

October 1, 1991

Manitoba Energy and Mines
Petroleum Branch
555 - 330 Graham Avenue
Winnipeg, Manitoba
R3C 4E3



Dear Sirs:

Re: Sale of Canada Northwest Energy Limited's
Interest to Chevron Canada Resources:
Daly Unit No. 1
Daly Unit No. 3
Routledge Unit No. 1
Virden-Roselea Unit No. 1
Virden-Roselea Unit No. 3

We wish to advise that effective September 1, 1991 Canada Northwest Energy Limited assigned its entire interest in the above referenced Units to Chevron Canada Resources.

Furthermore, Canada Northwest Energy Limited resigned as Unit Operator of the Daly Unit No. 1 effective as of September 1, 1991. By virtue of a mail ballot amongst the working interest owners in the Daly Unit No. 1 Chevron Canada Resources was appointed as the succeeding Unit Operator effective as of September 1, 1991.

We request that any well licenses or pipeline permits pertaining to the captioned Units that are currently registered in the name of Canada Northwest Energy Limited be transferred to Chevron Canada Resources Limited, in its capacity as Managing Partner on behalf of the Chevron Canada Resources partnership. The address for service shall be:

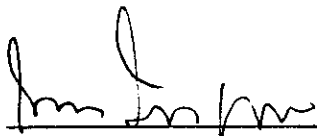
Chevron Canada Resources Limited
500 - 5th Avenue, S. W.
Calgary, Alberta
T2P 0L7

Attention: Manager, Units and Joint Ventures

Thank you for your co-operation in this matter.

CANADA NORTHWEST ENERGY LIMITED

Per:



SENIOR VICE PRESIDENT

CHEVRON CANADA RESOURCES,
by its Managing Partner,
CHEVRON CANADA RESOURCES
LIMITED

Per:



June 22, 1987

Chevron Canada Resources Limited
500 - 5th Avenue S.W.
Calgary, Alberta
T2P 0L7

Dear Sirs:

Re: North Virden Scallion Unit No. 1
Virden Roselea Unit No. 1
Virden Roselea Unit No. 2
Virden Roselea Unit No. 3
Routledge Unit No. 1
Daly Unit No. 3

Your letters of May 27, 1987 and June 1, 1987 relating to modifications in the Unit Plans for the subject Units are acknowledged with thanks.

Sincerely yours

ORIGINAL SIGNED BY
WM. M. McDONALD P. ENG

Wm. McDonald
Deputy Chairman

LRD/lk

b.c. Charles S. Kang
B. Ball
Petroleum



Chevron Canada Resources Limited

500 - Fifth Avenue S.W., Calgary, Alberta T2P 0L7

1987-06-01

R. A. Pashelka
General Counsel

Plans for Unit Operation
Virden-Roselea Unit No. 1
Virden-Roselea Unit No. 2
Virden-Roselea Unit No. 3

The Oil and Natural Gas Conservation Board,
Room 309 Legislative Building,
Winnipeg, Manitoba.
R3C 0V8

Attention: Mr. Charles S. Kang, Chairman

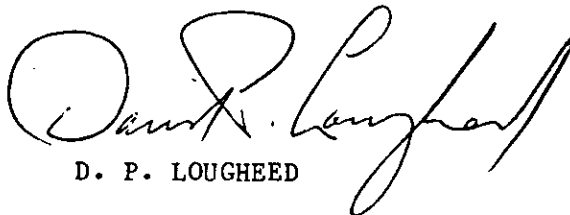
Dear Mr. Kang:

It has come to our attention that the new pages sent to you with our letters of 1987-05-27 for each of the subject Plans did not reflect changes made to subparagraph (c) of Section 26.07 (k) (iii) by Unitization Orders Nos. 26, 27, and 28 respectively. Accordingly we have revised:

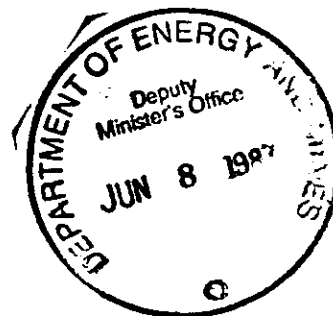
Page 69 - Virden Roselea Unit No. 1;
Page 68 - Virden Roselea Unit No. 2; and
Page 76 - Virden Roselea Unit No. 3;

and enclose two (2) copies of each for substitution into the copies sent to you previously.

Yours very truly,


D. P. LOUGHEED

/ps
Encls.



- (ii) Cost of maintaining and operating an area office and all necessary camps, including housing facilities for employees if necessary. The expense of, less any revenue from, these facilities shall include depreciation or a fair monthly rental in lieu of depreciation on investment.
- (iii) Any other costs of operating the division and/or principal office of the Unit Operator.

The rates, which are subject to review annually, as set forth in paragraph (j) of Section 6.03 are as follows:

- (a) \$7,500 per month plus 5% of the operating costs for all producing operations.
- (b) For each drilling well, wells being plugged back, completed, production tested, capped, abandoned, deepened, redrilled or reconditioned (except routine cleanout and pump or rod pulling operation) or wells being converted to source, injection, observation or producing wells:
 - 3% of the first \$50,000.00 of the expenditure; plus
 - 2% of the next \$100,000.00 of the expenditure; plus
 - 1% of the expenditure exceeding \$150,000.00.
- (c) The charge in respect to construction of Unit Facilities, including, but not limited to, water injection plant, battery consolidation, injection pipeline systems and water supply systems shall be calculated on direct expenditures on the following basis:
 - 5% of expenditures up to \$50,000.00, plus
 - 3% of expenditures over \$50,000.00 and up to \$150,000.00, plus
 - 1% of all expenditures over \$150,000.00.
- (1) A charge to cover the cost of handling material into and in Unit Operator's warehouse shall be assessed on new and used materials furnished from



Chevron Canada Resources Limited
500 - Fifth Avenue S.W., Calgary, Alberta T2P 0L7

R. A. Pashelka
General Counsel

1987-05-27

Plan for Unit Operation
Virden-Roselea Unit No. 3

The Oil and Natural Gas Conservation Board,
Room 309 Legislative Building,
Winnipeg, Manitoba.
R3C 0V8

Attention: Mr. Charles S. Kang, Chairman

Dear Mr. Kang:

We wish to advise that the Operating Committee, by Mail Ballot No. 87-2, has approved amendments to subparagraphs (a) and (b) of Section 26.07 (k) (iii), effective May 1, 1987, in accordance with Section 6.03 (j) of the Plan for Unit Operation, as amended by Unitization Order No. 28.

Two (2) copies of each of revised pages 76 and 76(a) to the Plan, reflecting these amendments, are enclosed herewith for your records.

Yours very truly,

D. P. LOUGHEED

/ps
Encls.



- (ii) Cost of maintaining and operating an area office and all necessary camps, including housing facilities for employees if necessary. The expense of, less any revenue from, these facilities shall include depreciation or a fair monthly rental in lieu of depreciation on investment.
- (iii) Any other costs of operating the division and/or principal office of the Unit Operator.

The rates, which are subject to review annually, as set forth in paragraph (j) of Section 6.03 are as follows:

- (a) \$7,500 per month plus 5% of the operating costs for all producing operations.
 - (b) For each drilling well, wells being plugged back, completed, production tested, capped, abandoned, deepened, redrilled or reconditioned (except routine cleanout and pump or rod pulling operation) or wells being converted to source, injection, observation or producing wells:
 - 3% of the first \$50,000.00 of the expenditure; plus
 - 2% of the next \$100,000.00 of the expenditure; plus
 - 1% of the expenditure exceeding \$150,000.00.
 - (c) The charge in respect to construction of Unit Facilities, including, but not limited to, water injection plant, battery consolidation, injection pipeline systems and water supply systems shall be calculated on direct expenditures on the following basis:
 - 5% of expenditures up to \$50,000.00, plus
 - 3% of expenditures over \$50,000.00 and up to \$100,000.00, plus
 - 1% of all expenditures over \$100,000.00.
- (1) A charge to cover the cost of handling material into and in Unit Operator's warehouse shall be assessed on new and used materials furnished from

the warehouse on the basis of Two and one-half (1-1/2%) percent of the cost of tubular goods and Major Material and Five (5%) percent of the cost of all other material which shall in each case be deemed to be the actual cost thereof to Unit Operator.

- (m) Rentals, payments in lieu of actual production and royalties, when paid by Unit Operator for the Common Account.

November 15, 1966

F. S. Gamey

M. J. Gobert
Asst. Deputy Minister

The Regulations Act - Erratum Notice

Corrections to Manitoba Regulation 102/66

Manitoba Regulation 102/66, as published in No. 45 of Volume 95 of the Manitoba Gazette, dated the 12th day of November, 1966, is to be corrected:

- (a) by striking out the word "one" in the first line of Section 20.06 of the Plan for Unit Operation set out therein.

November 4, 1966

Mr. M. J. Gobert
Assistant Deputy Minister,
Mines & Natural Resources.

Queen's Printer

Att: Mrs. Tallman.
Manitoba Gazette.

Manitoba Regulations 102/66, 103/66 and 104/66.

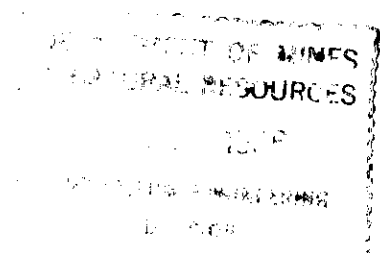
Enclosed herewith is the material forwarded
by D.W. Friesen & Sons Ltd., for publication in
the November 12, 1966 issue of the Manitoba Gazette.

The corrections have been noted on the proofs
and listed under corrections.

The Mines Branch will be placing a requisition
for 500 copies of the three Regulations stapled to-
gether. However, these copies should not be printed
until we have checked the November 12th issue, in
case Erratum is required.


M. J. Gobert.

MJG/js
Encl.



Handwritten mark

CORRECTIONS

Title Page - Add s to Regulation

Unitization Order No. 5 - 5th line - add R.S.M., after Act

6th line right column - add A.D., after October

Under - Plan for Unit Operation Virden-Roselea Unit No. 3 -
delete "June 20, 1966"

1.02 (d) - insert December, A.D., 1966

1.02 (x) - 5th line - use small l for "least"

3.03 (b) (iv) - 2nd line - insert the before Tracts

5.02 - 6th line - delete ",," after committee

7.04 - 6th line - change "made" to make

8.03 - 2nd line - delete "s" from Operators

8.04 - 10th line - add . after PROVIDED

8.08 - 11th line - add . after thereupon

11.03 - 10th line - add after hereunder may be held or disposed of by

17.03 - 7th line - delete "of" and insert for

PART XXII - second page - insert Township 10 Range 26 WPM under Legal Description

PART XXIV - insert Tract 12 - 7 with tract participation factors before Tract 13 - 7

PART XXV - 25.01 - 6th line - capitalize Schedules
12th line - capitalize Schedules

26.01 (b) - 3rd line - "scraped" should be scrapered

26.01 (c) (ii) (b) - insert percent after (75%)

26.06 - 9th line - add e to reasonabl

26.07 - (k) (c) - last line - insert , in \$100,000.00

26.08 - 22nd line - add o in (C ndition 'B')

ORDER PM 7

59 (8) - insert , after board (first line)

25.01 ...
Unit Operator ...
produced ...

VIRDEN-ROSELEA UNIT NO. 3
SCHEDULE "A"
TRACT NUMBERS AND THE PRIMA FACIE WORKING INTEREST OWNERS OF THE TRACTS
IN VIRDEN-ROSELEA UNIT NO. 3

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
6-7	Chevron Standard Limited	100
8-7	Chevron Standard Limited	100
9-7	Chevron Standard Limited	100
10-7	Chevron Standard Limited	100
11-7	Chevron Standard Limited	100
12-7	Chevron Standard Limited	100
13-7	Chevron Standard Limited	100
14-7	Chevron Standard Limited	100
15-7	Chevron Standard Limited	100
16-7	Chevron Standard Limited	100
3-18	Sun Oil Company	100
4-18	Sun Oil Company	100
5-18	Sun Oil Company	100
6-18	Sun Oil Company	100
12-18	Rundle Petroleum Ltd.	25
	Jennings Drilling Company Ltd.	75
2-1	Canadian Export Gas & Oil Ltd.	100
3-1	Chevron Standard Limited	100
5-1	Chevron Standard Limited	100
6-1	Chevron Standard Limited	100
7-1	Canadian Export Gas & Oil Ltd.	100
11-1	Chevron Standard Limited	100
12-1	Chevron Standard Limited	100

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
13-1	Chevron Standard Limited	100
14-1	Chevron Standard Limited	100
5-2	Chevron Standard Limited	100
7-2	Chevron Standard Limited	100
8-2	Chevron Standard Limited	100
9-2	Mineraloid Ltd. (No Personal Liability) Canadian Superior Oil Ltd.	50 50
11-2	Chevron Standard Limited	100
12-2	Chevron Standard Limited	100
13-2	Chevron Standard Limited	100
14-2	Chevron Standard Limited	100
15-2	Mineraloid Ltd. (No Personal Liability) Canadian Superior Oil Ltd.	50 50
16-2	Mineraloid Ltd. (No Personal Liability) Canadian Superior Oil Ltd.	50 50
9-3	Chevron Standard Limited	100
15-3	Chevron Standard Limited	100
16-3	Chevron Standard Limited	100
1-10	Chevron Standard Limited	100
2-10	Chevron Standard Limited	100
5-10	The British American Oil Company Limited Security Freehold Petroleum Limited	75 25
6-10	The British American Oil Company Limited	100
7-10	Chevron Standard Limited	100
8-10	Chevron Standard Limited	100
9-10	Chevron Standard Limited Fargo Oils Ltd.	77.5 22.5
10-10	Fargo Oils Ltd.	100

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
11-10	Chevron Standard Limited	100
12-10	Chevron Standard Limited	100
16-10	Chevron Standard Limited	77.5
	Fargo Oils Ltd.	22.5
1-11	Chevron Standard Limited	100
2-11	Chevron Standard Limited	100
3-11	Chevron Standard Limited	100
4-11	Chevron Standard Limited	100
5-11	Chevron Standard Limited	100
6-11	Chevron Standard Limited	100
7-11	Chevron Standard Limited	100
8-11	Chevron Standard Limited	100
9-11	Chevron Standard Limited	100
10-11	Chevron Standard Limited	100
11-11	Chevron Standard Limited	100
12-11	Chevron Standard Limited	100
13-11	Chevron Standard Limited	100
14-11	Chevron Standard Limited	100
15-11	Chevron Standard Limited	100
16-11	Chevron Standard Limited	100
3-12	Chevron Standard Limited	100
4-12	Chevron Standard Limited	100
5-12	Chevron Standard Limited	100
6-12	Chevron Standard Limited	100
9-12	Chevron Standard Limited	100

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
11-12	Chevron Standard Limited	100
12-12	Chevron Standard Limited	100
13-12	Chevron Standard Limited	100
14-12	Chevron Standard Limited	100
15-12	Chevron Standard Limited	100
16-12	Chevron Standard Limited	100
1-13	Canadian Export Gas & Oil Ltd.	100
3-13	Canadian Export Gas & Oil Ltd.	100
4-13	Canadian Export Gas & Oil Ltd.	100
5-13	Canadian Export Gas & Oil Ltd.	100
6-13	Canadian Export Gas & Oil Ltd.	100
7-13	Canadian Export Gas & Oil Ltd.	100
8-13	Canadian Export Gas & Oil Ltd.	100
9-13	The British American Oil Company Limited Union Oil Company of Canada Limited	50 50
10-13	The British American Oil Company Limited Union Oil Company of Canada Limited	50 50
11-13	Mineraloid Ltd. (No Personal Liability)	100
12-13	Mineraloid Ltd. (No Personal Liability)	100
13-13	Mineraloid Ltd. (No Personal Liability)	100
14-13	Mineraloid Ltd. (No Personal Liability)	100
15-13	The British American Oil Company Limited Union Oil Company of Canada Limited	50 50
2-14	Canadian Export Gas & Oil Ltd.	100
3-14	Rundle Petroleums Ltd. Jennings Drilling Company Ltd.	25 75
4-14	Rundle Petroleums Ltd. Jennings Drilling Company Ltd.	25 75

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
5-14	Rundle Petroleums Ltd.	25
	Jennings Drilling Company Ltd.	75
6-14	Rundle Petroleums Ltd.	25
	Jennings Drilling Company Ltd.	75
11-14	Rundle Petroleums Ltd.	25
	Jennings Drilling Company Ltd.	75
12-14	Rundle Petroleums Ltd.	25
	Jennings Drilling Company Ltd.	75
14-14	Mineraloid Ltd. (No Personal Liability)	100
15-14	Chevron Standard Limited	100
16-14	Chevron Standard Limited	100
9-15	Mineraloid Ltd. (No Personal Liability)	100
1-23	Bralorne Petroleums Ltd.	100
2-23	Imperial Oil Limited	100
3-23	Imperial Oil Limited	100
4-23	Imperial Oil Limited	100
5-23	Imperial Oil Limited	100
6-23	Imperial Oil Limited	100
7-23	Imperial Oil Limited	100
8-23	Bralorne Petroleums Ltd.	100

VIRDEN-ROSELEA UNIT NO. 3
 SCHEDULE "B"
PRIMA FACIE WORKING INTEREST OWNERS AND THEIR INTERIM
 AND FINAL PARTICIPATING INTEREST IN VIRDEN-ROSELEA UNIT NO. 3

<u>WORKING INTEREST OWNER</u>	<u>INTERIM PARTICIPATING INTEREST</u>	<u>FINAL PARTICIPATING INTEREST</u>
Chevron Standard Limited	52.43617	54.22856
Canadian Export Gas & Oil Ltd.	11.94562	12.62161
Mineraloid Ltd. (No Personal Liability)	8.78536	7.88825
Imperial Oil Limited	7.92136	7.12640
Sun Oil Company	4.22100	4.34643
The British American Oil Company Ltd.	3.70755	3.61750
Canadian Superior Oils Ltd.	2.93820	2.83122
Union Oil Company of Canada Ltd.	2.86576	2.83428
Jennings Drilling Company Ltd.	2.58154	2.36050
Bralorne Petroleums Ltd.	1.15535	0.79818
Rundle Petroleums Ltd.	0.86051	0.78684
Fargo Oils Ltd.	0.44858	0.45965
Security Freehold Petroleums Limited	0.13300	0.10058
	<hr/>	<hr/>
	100.00000	100.00000
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